

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

Application rescinded 10-10-85

DATE FILED 12-8-83

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-31480

INDIAN

DRILLING APPROVED 12-12-83 - OIL/GAS

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1A 10-10-85

FIELD: WILDCAT 3/86

UNIT: S. E. BUG

COUNTY: SAN JUAN

WELL NO. BUG POINT 3-10

API #43-037-30967

LOCATION 2431' FNL FT. FROM (N) (S) LINE.

1620' FEL

FT. FROM (E) (W) LINE. SWNE

1/4 -- 1/4 SEC. 10

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

37S

26E

10

TRANSCO EXPLORATION CO.



2800 Post Oak Boulevard
P. O. Box 1396
Houston, Texas 77251
713-439-2000

December 5, 1983

U. S. DEPARTMENT OF INTERIOR
Bureau of Land Management
Utah State Office/U-922
136 E. South Temple
Salt Lake City, Utah 84111

ATTN: Mr. Edgar W. Guynn

RE: Application for Permit to Drill
S. E. Bug Point - Well #3-10
Sec. 10, T37S, R26E
San Juan County, Utah

Gentlemen:

Enclosed for your approval are three (3) copies of Transco's application for permission to drill the above subject well. The Designation of Operator forms will be forwarded when executed.

Enclosed also is a copy of the approved Right-of-Way to access our drilling location. If additional information is required for this permit application, please contact Kay Morgan at (713) 439-3502.

Sincerely,

TRANSCO EXPLORATION COMPANY

Kay L. Morgan
Drilling Administrator

/TMR

cc - U. S. DEPARTMENT OF INTERIOR
Bureau of Land Management
San Juan Resource Area
284 South 1st West
P. O. Box 1327
Monticello, UT 84535

ATTN: Mr. Brian Wood

✓ STATE OF UTAH
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

ATTN: Mr. Norm Stout

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TRANSCO EXPLORATION COMPANY

ATTN: KAY L. MORGAN

3. ADDRESS OF OPERATOR

P. O. BOX 1396, HOUSTON, TEXAS 77251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2431' FNL & 1620' FEL - SW $\frac{1}{4}$ NE $\frac{1}{4}$ of SEC. 10

At proposed prod. zone

SAME AS SURFACE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16.5 MILES SOUTHWEST OF DOVE CREEK, COLORADO

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1620'

16. NO. OF ACRES IN LEASE

687.98

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

6300'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5936.1' (UNGRADED)

22. APPROX. DATE WORK WILL START*

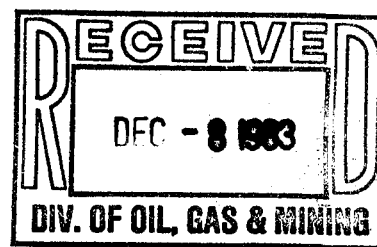
JANUARY 17, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	13-3/8"	Culvert pipe	200'	Cement to surface
12-1/4"	9-5/8"	36# K-55	2000'	750 sx (circ to surface) <input checked="" type="checkbox"/>
7-7/8"	5-1/2"	17# N-80	6300'	500 sx

Transco proposes to drill this well to 6300' to test the Pennsylvanian Akah Salt and Lower Desert Creek formations. If productive, we will run casing to TD and complete. If dry, we will plug and abandon per BLM & State of Utah regulations.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Sr. Drilling Engineer

DATE 12-05-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

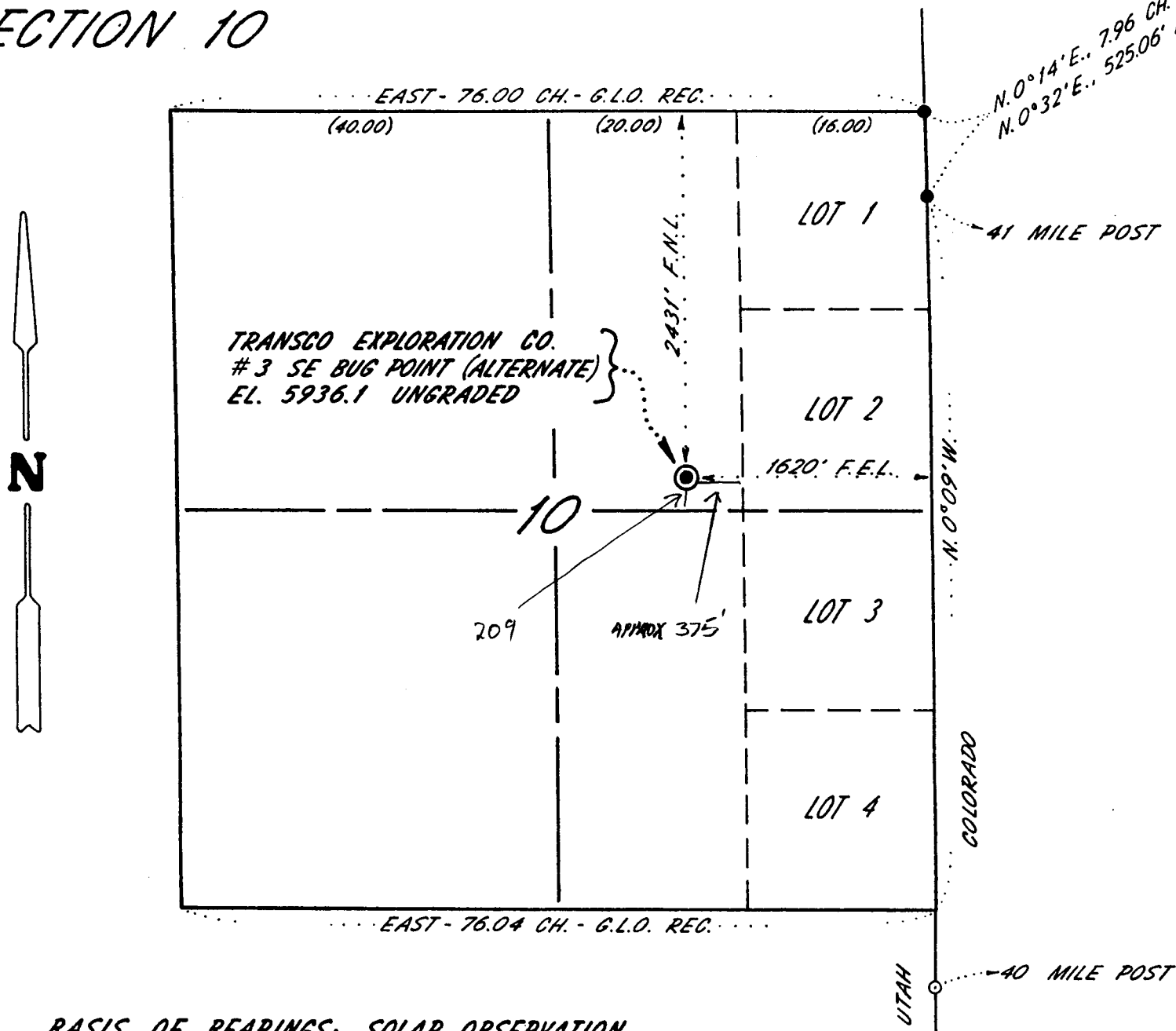
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PATHFINDER ENGR. RING AND LAND SURVEYING, II
 300 COUNTRY CLUB ROAD, SUITE 305
 CASPER, WYOMING 307-266-3809

**T. 37S., R. 26E., SALT LAKE BASE AND MERIDIAN, SAN JUAN CO., UTAH
 SECTION 10**



BASIS OF BEARINGS: SOLAR OBSERVATION

SCALE: 1" = 1000'

© = SURVEYED WELL LOCATION

**STATE OF WYOMING }
 COUNTY OF NATRONA } S.S.**

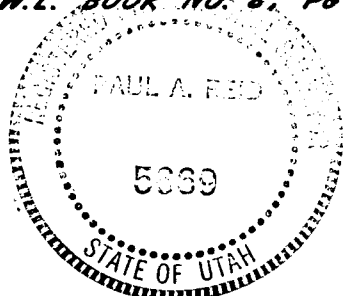
**PLATTED FIELD NOTES OF A SURVEY
 MARKING WELL LOCATION TRANSCO EXPLORATION CO.
 #3 SE BUG POINT (ALTERNATE)
 SW 1/4 NE 1/4 SECTION 10, T. 37S., R. 26E.,
 SALT LAKE BASE & MERIDIAN,
 SAN JUAN CO., UTAH**

I, PAUL A. REID, HEREBY STATE THAT I AM A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH UNDER THE PROVISIONS SET FORTH BY UTAH LAW. I FURTHER STATE THAT THIS PLAT REPRESENTS A FIELD SURVEY MADE BY ME ON JUNE 23, 1983 FOR THE PURPOSE OF AN APPLICATION FOR PERMIT TO DRILL. ANY OTHER USE OF THIS PLAT WITHOUT THE EXPRESSED WRITTEN CONSENT OF THE SURVEYOR IS PROHIBITED.

PAUL A. REID
 WYOMING R.L.S. 2987
 UTAH R.L.S. 5669
 COLORADO R.L.S. 19000

**JOB NO.: 053-05/83
 DATE: JUNE 29, 1983
 NOTES: W.L. BOOK NO. 8, PG'S 12-14**

**UNGRADED ELEVATION OF WELL LOCATION
 #3 SE BUG POINT ALTERNATE . . . 5936.1**



**BASIS OF ELEVATIONS: SE CORNER SEC. 36
 T. 39N., R. 20W., U.S.G.S. 7.5' TOPO "RUIN
 CANYON, COLO.", PRINTED TOPO ELEV. 6545**

EXHIBIT "A"

TRANSCO EXPLORATION COMPANY
SE BUG POINT, WELL #3-10
DRILLING PROGNOSIS

1. Surface Formation:

Fort Union

2. & 3. Estimated Tops and Anticipated Oil, Gas and Water Zones:

Burro Canyon	90'
Morrison	160'
Summerville	1002'
Entrada	1032'
Carmel	1164'
Nugget	1210'
Kayenta	1477'
Wingate	1624'
Chinle	1904'
Shinarump	2625'
Moenkopi	2737'
Cutler	2852'
Honaker Trail	4570'
Paradox	5195'
Upper Ismay	5837'
Hoven Weep	5899'
Lower Ismay	5988'
Gotic Shale	6048'
Upper Desert Creek	6093'
Lower Desert Creek	6146'
Chimney Rock Shale	6173'
Akah	6184'
Salt	6220'
T.D.	6300'

If any water zones are encountered, they will be adequately protected and reported; none anticipated. The 2000' of surface casing will protect any near surface fresh water zones.

4. Casing Program: (All New)

<u>Hole Size</u>	<u>Interval</u>	<u>Size</u>	<u>Weight Grade</u>	<u>Cement Type</u>
17-1/2"	0-200'	13-3/8"	Culvert Pipe	Ready Mix
12-1/4"	0-2000'	9-5/8"	36# K-55 ST&C	Class "B"
7-7/8"	0-6300'	5-1/2"	17# N-80 LT&C	Class "B"

5. Minimum Pressure Control Equipment: (Schematic Attached)

Type: 10" - 900 Series - Double Gate Hydraulic
w/manual & remote controls
Pressure Rating: 3000 psi
Testing Procedure: Equipment will be pressure tested to 70%
internal yield strength surface casing and
operational checks will be made daily and
recorded on tour sheet.

6. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt</u> (ppg)	<u>Viscosity</u> (sec/at)	<u>W.L.</u>
0-2000'	Water, Gel & Lime	8.4-8.6#	25-35	UC
2000-6300'	LSND	8.6-11.5#	35-45	10 cc/less

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise. Mud inventory to be stockpiled on location. Will not be less than the amount needed for the mud system as required to drill this well.

7. Auxiliary Equipment:

- A. A lower kelly cock will be kept in the string at all times.
- B. Periodic checks will be made each tour of the mud system.
- C. A stabbing valve will be kept on the derrick floor to be stabbed into the drill pipe whenever the kelly is not in the string.
- D. No bit float will be used.
- E. Monitoring of the mud system will be visual and flow sensor device.

8. Evaluation Program:

Logs: DIL-FDC-CNL, BHC - total depth to surface.

Cores: Possible sidewall cores.

DST's: Two (2) or as warranted by shows or logs.

Stimulation: No stimulation has been formulated for this test at this time. If production casing is run, the potential producing interval will be perforated with jets. The BLM (MMS) will be notified by "Sundry Notice" of a complete stimulation program. The drillsite, as approved, will be of sufficient size to accommodate all completion activities.

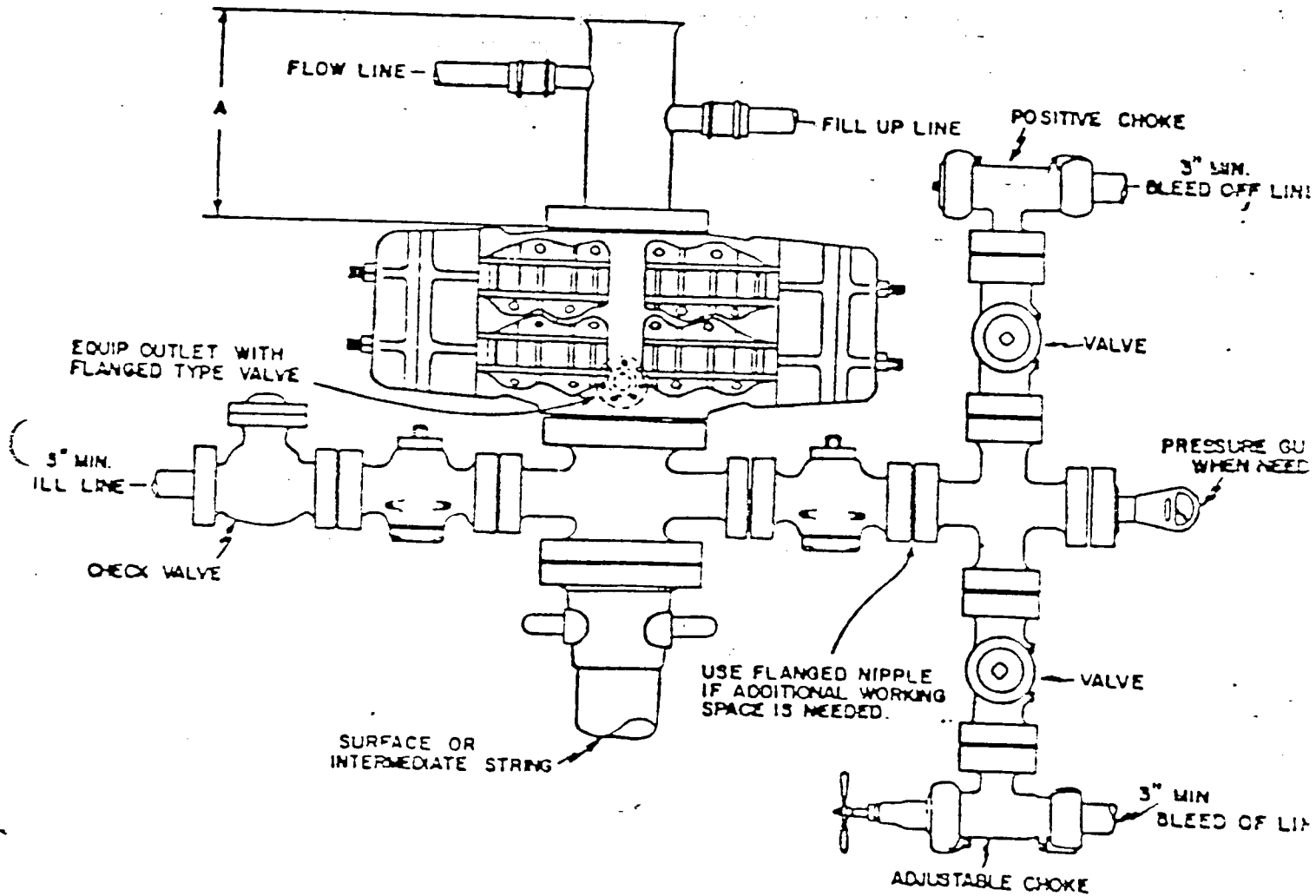
9. Abnormal Conditions:

It is not anticipated that abnormal temperatures, pressures or toxic gases will be encountered. No H₂S has been reported or known to exist from previous drilling in the area at this depth.

10. Drilling Activity:

Anticipated Commencement Date: January 17, 1984
Required Drilling Days: Approximately 30 days
Required Completion Days: Approximately 15 days

TRANSCO EXPLORATION COMPANY
 LEASE #U-31480
 S.E. BUG POINT NO. 31-10
 SEC. 10, T37S, R26E
 SAN JUAN COUNTY, UTAH



BLOWOUT PREVENTER

9-10 inch

3000 psi

TRANSCO EXPLORATION COMPANY
S.E. BUG POINT, WELL NO. 3
SW $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 10, T37S, R26E
SAN JUAN COUNTY, UTAH

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

GENERAL

1. Transco or our contractor will contact the San Juan Resource Area Office in Monticello, Utah, (801) 587-2201, 48 hours before beginning any of the proposed dirt work on BLM land.
2. Before commencing any work, the dirt contractor will be provided with a copy of the approved Surface Use Plan with any accompanying additional BLM stipulations.
3. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by Transco that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
4. The archaeologist will be present when road work is being done over that portion of Section 3 where two larger archaeological sites were found.

1. EXISTING ROADS

- A. The proposed well site and elevation plat are shown on Exhibit "A".
- B. Directions to the location from Dove Creek, Colorado are as follows:

Mileage from Dove Creek

West side of town-Dove Creek @ Rd. "7" bearing south	0.0
Right on Rd "H" (west)	.1
Left on Rd "6" (south	1.1
Road "6" asphalt ends (straight ahead through intersection of roads "L" and "6"	3.9
Right (west)	6.8
Straight ahead west on Rd "P" from point where turn south to S.E. Bug Pt. #1	7.1
Southwesterly turn	10.1
Turn directly south (left)	10.3
Turn west (right)	11.2
South - Rd "2" (left)	12.2
West on Rd "S" (right)	13.2
South on state line (left)	14.5
Continue through field (Enter access road map)	16.5

- C. Access Roads - Refer to Exhibit "G".

1. EXISTING ROADS (Con't)

- D. This is an exploratory well - Refer to Exhibit "H" for existing roads within a three-mile radius.
- E. All existing roads will be maintained and kept in good condition during all drilling and completion operations associated with this well.
- F. The San Juan County Road Department will be contacted before county roads are used.

2. PLANNED ACCESS ROAD

No new construction of access road will be required across BLM land. Refer to Exhibit "G" for location. An existing trail road will be utilized to access the well site. The trail road will be upgraded as needed to conform to BLM regulations.

- A. Width - 30 feet maximum.
- B. Maximum grade is 7%.
- C. Turnouts - none required on BLM land.
- D. Drainage Design - flat bladed for drilling operations. Road will be crowned, ditched and water turnouts constructed as required if production is established. All trees and shrubs bladed down will be stockpiled for use in reclamation.
- E. No culverts, major cuts or fills are planned for the road during drilling operations. The road for production operations will have culverts, low water crossings, etc., installed as may be required.
- F. Only native materials will be utilized. Any gravel will be purchased from a commercial source.
- G. One (1) cattleguard will be installed as shown on Exhibit "G" and will conform to BLM specifications.
- H. The access road is flagged.
- I. All precautions will be taken not to disturb the archaeological sites identified in the previously submitted archaeological report.
- J. Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area will be approved in advance.

3. LOCATION OF EXISTING WELLS WITHIN A TWO-MILE RADIUS

- A. Water wells - none.
- B. Abandoned wells - none.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - none.
- G. Shut-in wells - none.
- H. Injection wells - none.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES OWNED BY TRANSCO EXPLORATION COMPANY WITHIN A ONE-MILE RADIUS

- A. Existing - There are no tank batteries, production facilities, or oil or gas gathering lines owned by Transco in the area.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES OWNED BY TRANSCO
EXPLORATION COMPANY WITHIN A ONE-MILE RADIUS (Con't)

B. New Facilities Contemplated (See Exhibit "E"):

1. All production facilities will be located on the disturbed portion of the well pad.
2. Production facilities will require an area approximately 160' x 100'.
3. All flowlines from well site to battery site will be buried below frost line.
4. Construction materials needed for installation of the production facilities will be obtained from the site; any additional materials will be purchased from a local supplier.
5. Any open pits will be fenced to protect livestock and wildlife.

C. Rehabilitation of disturbed areas no longer needed for producing operations will be accomplished by grading, leveling and seeding as recommended by the BLM.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water will be obtained from a water pond owned by Mr. Jim Crowley in Eastland, Utah, only after obtaining permission from Mr. Crowley.
- B. Water will be trucked by Wright Way Trucking utilizing existing roads from the source to the well location. No new construction will be required for water transport.
- C. Use of water for this operation will be approved by obtaining a temporary point of diversion permit from the Utah State Engineer (Price, Utah).
- D. No water well will be drilled at this location.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. Only native materials (surface and subsurface soils) will be utilized to construct the well pad.
- B. No construction materials will be taken off Federal land.
- C. If production is obtained, any construction materials needed for surfacing access road and installation of production facilities will be purchased from a local supplier. No surfacing material will be placed on the access road or location without prior BLM approval.
- D. No new access roads for construction materials will be required (existing roads are identified on Exhibit "G").

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings will be deposited and buried in the reserve pit.
- B. Drilling fluids will be contained in the reserve pit and allowed to evaporate. If the pit is leaking or is overly full, fluids will be removed and properly disposed of.
- C. The produced fluids will be collected in test tanks until such time as construction of production facilities is completed. Any spills of oil, gas, saltwater or other noxious fluids will be cleaned up and removed.
- D. Sewage - a chemical porta-toilet will be furnished with the drilling rig.
- E. Garbage and other waste material will be contained in the trash pit which will be constructed near the mud tanks and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves in, to prevent wind scattering and wildlife entry. No trash will be disposed of in the reserve pit.
- F. A burning permit will be obtained for burning trash between May 1 and October 31 from the State Fire Warden, John Baker at (801) 587-2705.
- G. All trash, garbage, etc. is to be gathered from the location and surrounding area immediately upon completion of drilling operations and will be disposed off in the trash pit. It will then be compacted and buried under a minimum of two feet of compacted soil.
- H. The reserve pit will be fenced on three sides with four strands of barbed wire during drilling operations, with the fourth side being fenced prior to removal of the rig.

8. ANCILLARY FACILITIES

There are no airstripe, camps or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- A. Exhibit "B" shows the drill site layout as staked. Cross-sections have been drafted to visualize the planned cuts and fills across the location (See Exhibit "C"). The top 12" of topsoil and brush will be stockpiled as shown on Exhibit "B" for use in reclamation. The topsoil will be stockpiled separate from the trees on the north side. Topsoil along the access will be reserved in place.
- B. Exhibit "F" is a diagram showing the rig layout: location of mud tanks, reserve pit, trash pit, pipe racks and living facilities. No permanent living facilities are planned. There will be two trailers provided at the location.

9. WELL SITE LAYOUT (Con't)

- C. Exhibit "E" shows the production facilities layout. All above-ground production facilities will be painted Juniper Green and the pump jack will be muffled.
- D. The reserve pit will not be lined. At least half of the capacity will be in cut. Cross-sections have been drafted to visualize the planned reserve pit (See Exhibit "D").

10. PLANS FOR RESTORATION OF THE SURFACE

- A. Transco will contact the BLM office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- B. Backfilling, leveling and contouring to blend with the natural topography are planned as soon as all pits have dried. This includes removing all berms and refilling all cuts. Waste disposal and spoils materials will be removed immediately after drilling is completed.
- C. All oil will be removed as soon as drilling is completed.
- D. As mentioned in Item 7.E., three sides of the reserve pit will be fenced during drilling operations, with the fourth side being fenced prior to rig release to prevent livestock and wildlife from becoming entrapped. The fencing will be maintained until leveling and cleanup are completed.
- E. The stockpiled soil will be spread evenly over the disturbed area.
- F. All disturbed areas will be ripped 12 inches deep with the contour.
- G. Water bars will be built as follows to control erosion:

<u>GRADE</u>	<u>SPACING</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- H. Seed will be broadcast between October 1 and February 28 with the following prescription:

2 lbs/acre	Indian ricegrass	(Oryzopsis hymenoides)
1 lb/acre	Curleygrass	(Hilaria jamesii)
4 lbs/acre	Western wheatgrass	(Agropyron smithii)
1 lb/acre	Alkali sacaton	(Sporobolus airoides)
2 lbs/acre	Fourwing saltbrush	(Atriplex canescens)
1 lb/acre	Wild sunflower	(Helianthus annuus)

10. PLANS FOR RESTORATION OF THE SURFACE (Con't)

- I. After seeding is completed, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular traffic.
- J. If production is obtained, the reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as outlined above, with enough topsoil kept to reclaim the remainder of the location at a later date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture in Item 10.H. above.

The access will be upgraded to BLM Class III road specifications.

11. OTHER INFORMATION

A. Topography:

Soils - fine sandy silt topsoil.

Flora - pinyon and juniper trees, snakeweed, prickly pear, barrel cacti and narrow leaf yucca.

Fauna - collar lizards, deer, rabbits, birds.

- B. The surface is owned by the Bureau of Land Management.
- C. The nearest dwelling is Tom Schear's house.
- D. The nearest water is Squaw Creek.
- E. An archaeological survey was conducted. Three isolated loci were found on the well pad which were documented but offered no further field research potential. Archaeological clearance is recommended for the well pad and access road, providing vehicular traffic remains on the surveyed pad and access roads. (See report prepared and submitted directly to your office by the Division of Conservation Archaeology, San Juan County Museum Association on July 5, 1983.)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

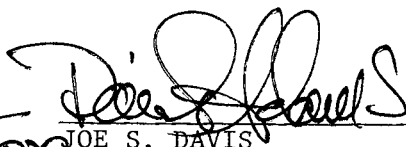
Transco Exploration Company
Joe S. Davis, Drilling Superintendent
P. O. Box 1396
2800 Post Oak Boulevard
Houston, Texas 77251
(713) 439-3281

13. CERTIFICATION

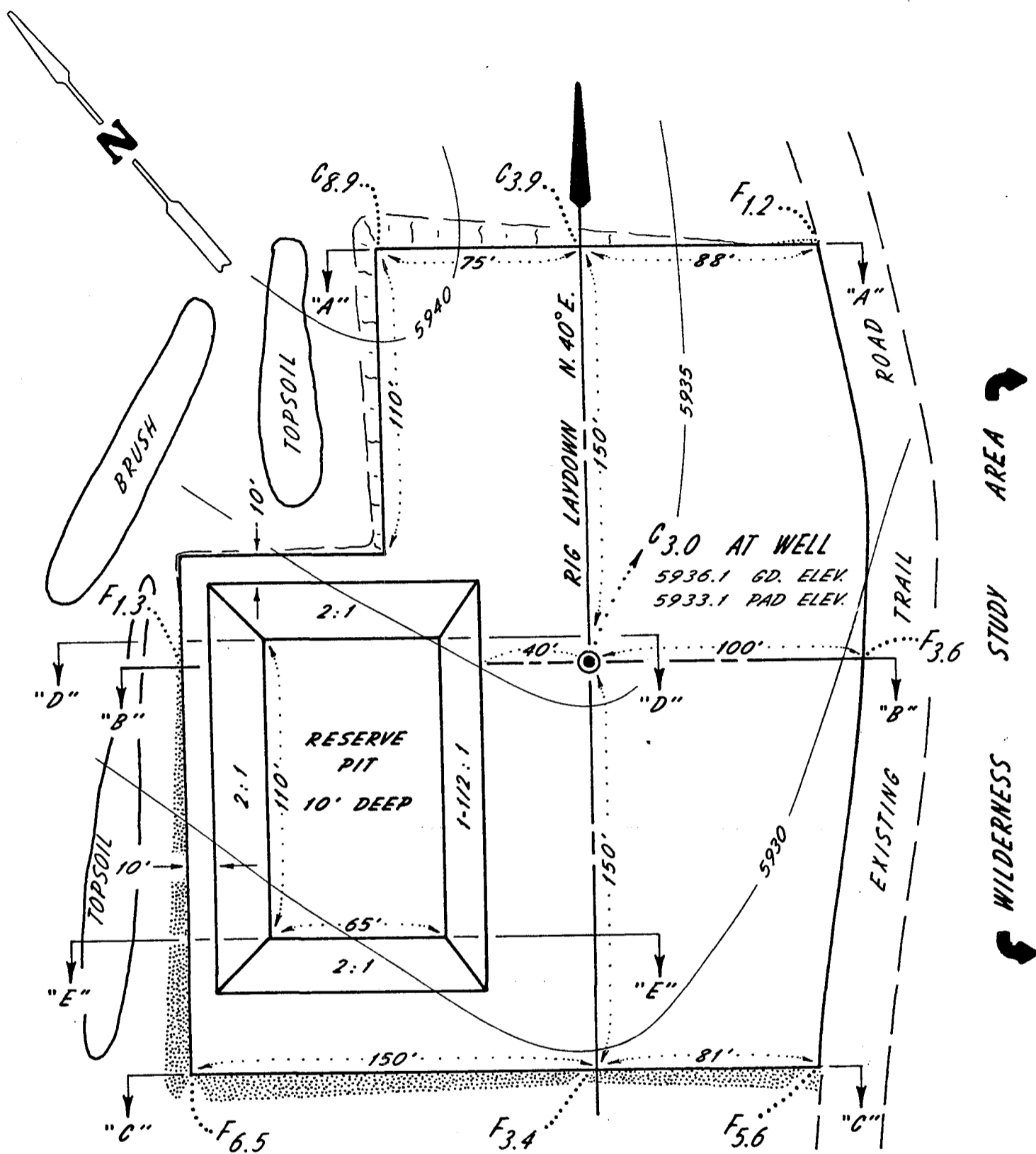
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Transco Exploration Company and its contractors and sub-contractors in conformity with the plan and the terms and conditions under which it is approved.

12/5/83

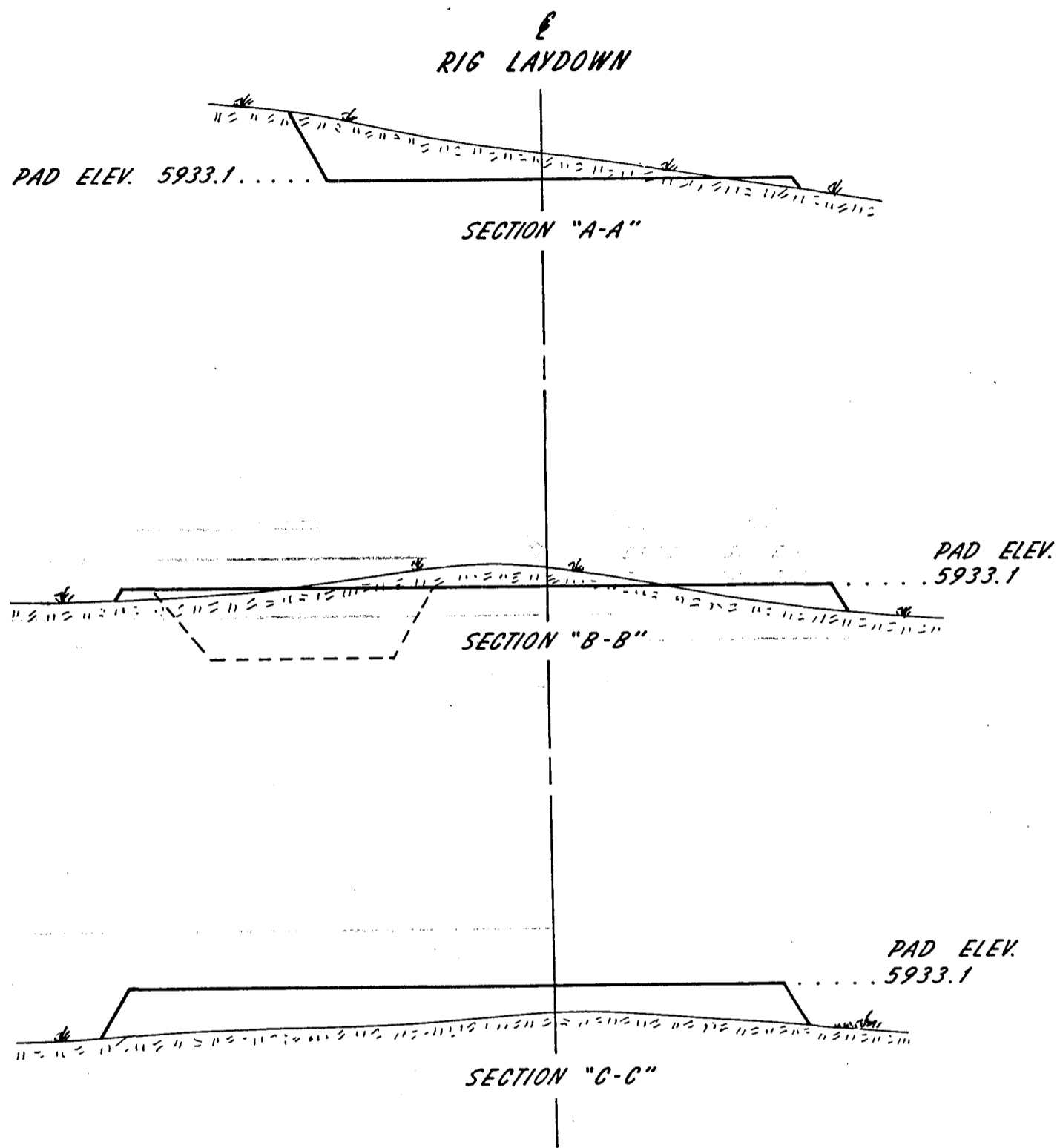
DATE



JOE S. DAVIS
DRILLING SUPERINTENDENT



PROPOSED WELLSITE TOPOGRAPHY
 TRANSCO EXPLORATION CO.
 #3 SE BUG POINT (ALTERNATE)
 SW 1/4 NE 1/4 SEC. 10, T.37S., R.26E.,
 SALT LAKE BASE & MERIDIAN
 SAN JUAN CO., UTAH
 SCALE: 1" = 50'

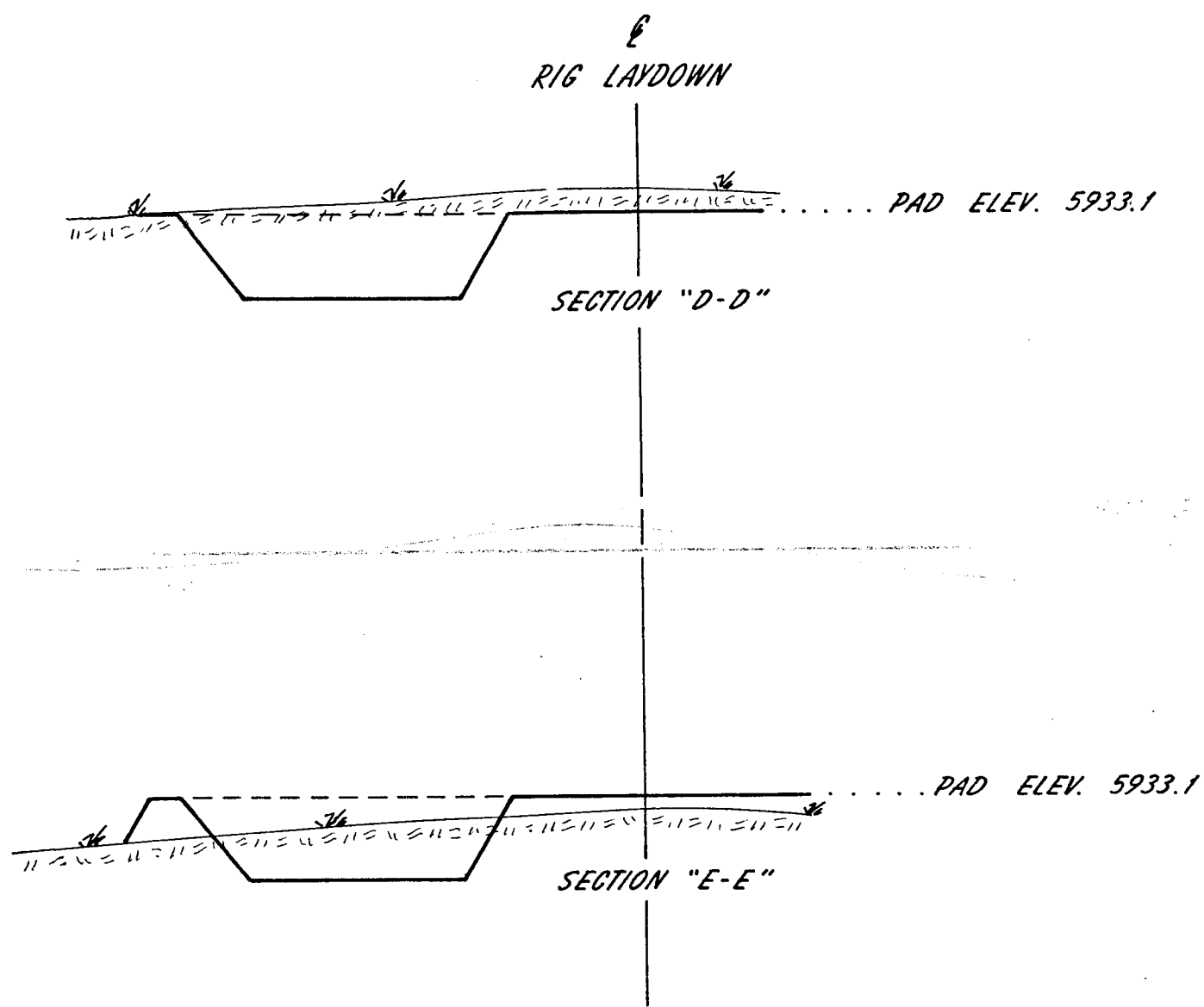


APPROXIMATE EARTHWORK QUANTITIES

CUT 5350 CU. YD.
 FILL 4815 " "
 AT 10% SHRINKAGE
 SPOIL 0 CU. YD.
 TOPSOIL 1410 " "
 AT 7" DEPTH

PROPOSED PAD CROSS SECTIONS
 TRANSCO EXPLORATION CO.
 #3 SE BUG POINT (ALTERNATE)

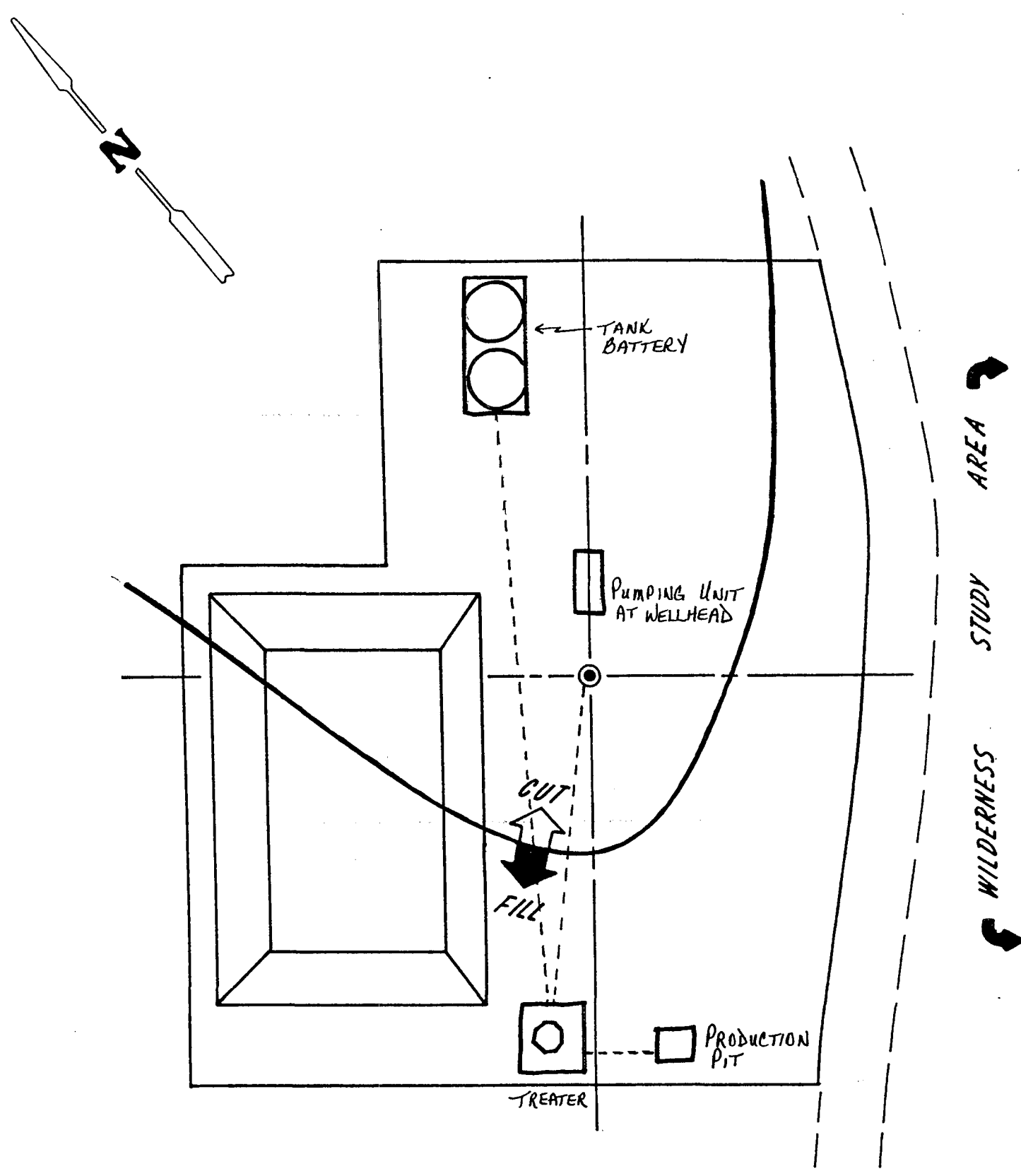
SCALE: 1" = 50' HORIZ.
 1" = 20' VERT.



RESERVE PIT CAPACITY IS 19,300 BARRELS AT 10' DEPTH

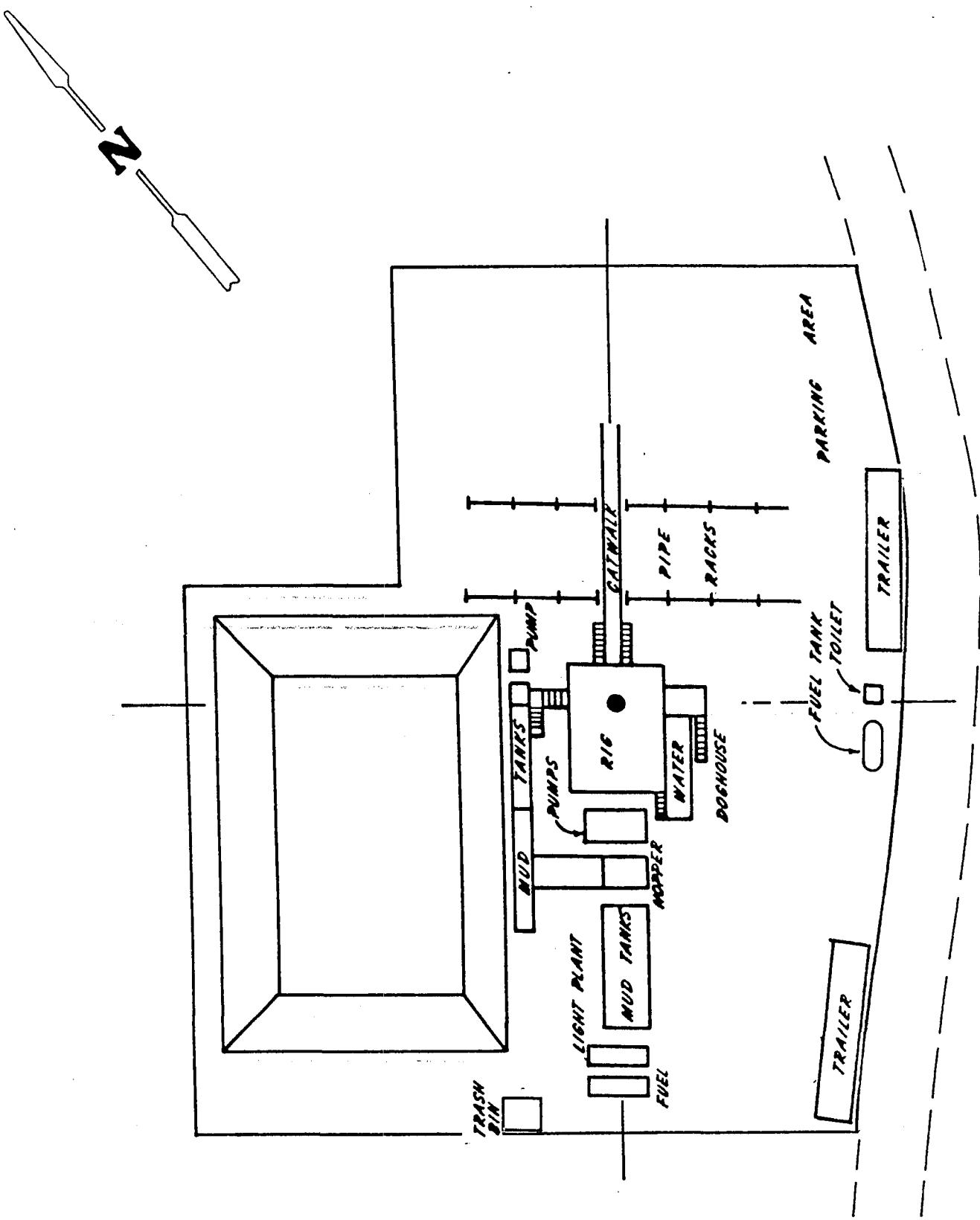
PROPOSED RESERVE PIT CROSS SECTIONS
TRANSCO EXPLORATION CO.
#3 SE BUG POINT (ALTERNATE)

SCALES: 1" = 50' HORIZ.
1" = 20' VERT.



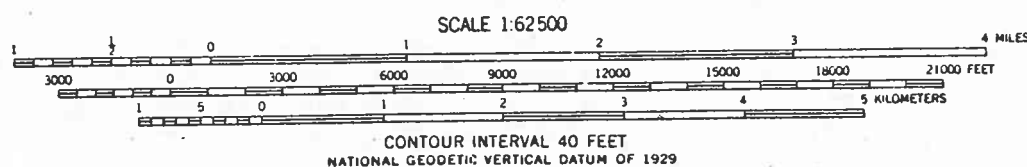
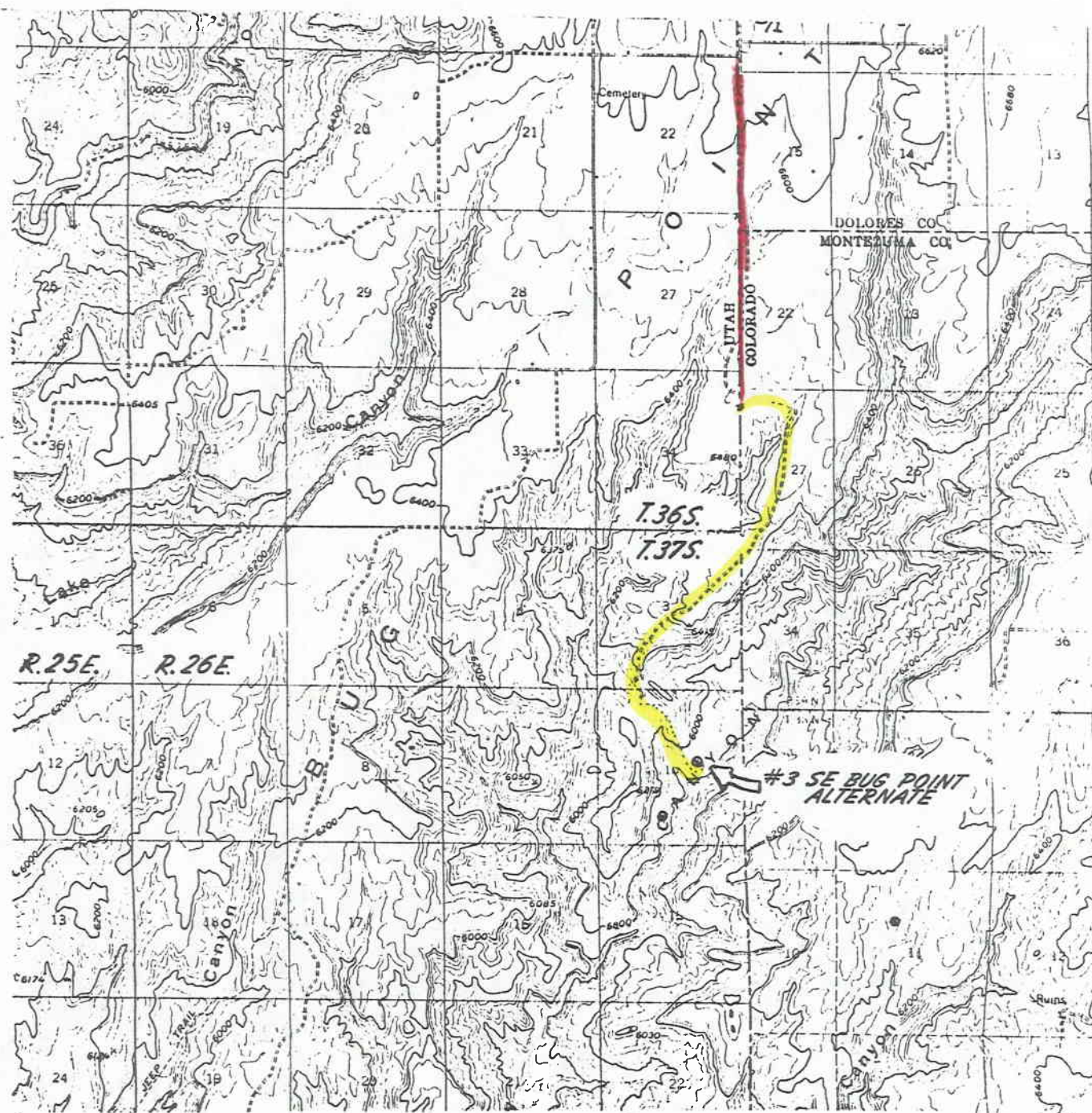
PROPOSED PRODUCTION FACILITIES
TRANSCO EXPLORATION CO.
#3 SE BUG POINT (ALTERNATE)

SCALE: 1" = 50'



PROPOSED RIG LAYOUT FACILITIES
TRANSCO EXPLORATION CO.
#3 SE BUG POINT (ALTERNATE)

SCALE: 1" = 50'



MONUMENT CANYON, UTAH-COLO.
 N3730-W10900/15
 1957

PROPOSED ACCESS ROAD
TRANSCO EXPLORATION CO.
#3 SE BUG POINT ALTERNATE

----- COUNTY ROAD
----- EXISTING TRAIL ROAD

R 26 E

R 20 W

R 19 W

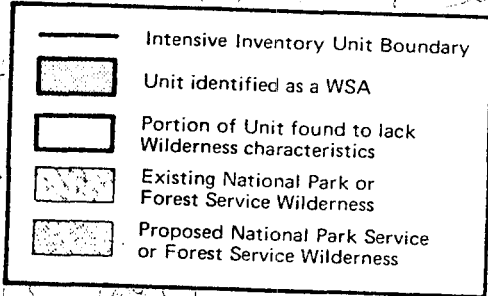
MONTROSE

T 36 S

T 37 S

T 39 N

T 38 N



0 1 2 3 4 5 Miles

OPERATOR TRANSCO EXPLORATION CO

DATE 12-12-83

WELL NAME BUG POINT 3-10

SEC SW NE 10 T 37S R 26E COUNTY SAN JUAN

43-037-30967

API NUMBER

FED

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

IRREGULAR SECTION -

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-12-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

12/12/83 ✓

APPROVAL LETTER:

SPACING:

☒

A-3 SE BUG
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT SCE BULK

☐ c-3-b

☐ c-3-c

APPROVED BY THE STATE
OF OREGON
DIVISION OF
GEOLGY

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

December 12, 1983

Transco Exploration Company
Attn: Kay L. Morgan
P. O. Box 1396
Houston, Texas 77251

RE: Well No. Bug Point 3-10
SWNE Sec. 10, T. 37S, R. 26E
2431' FNL, 1620' FEL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-033-30967.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Ms. Fruediger:

Re: Well No. Bug Point 3-10 - Sec. 10, T. 37S., R. 26E.,
San Juan County, Utah - Lease No.: U31480
Operator of Record: Transco Exploration Company

The above referenced well in your district was given state approval to drill December 12, 1983. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

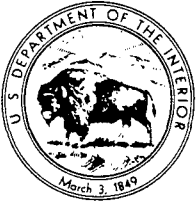
Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/74



United States Department of the Interior

3162 (U-065)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED

APR 16 1985

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR 18 1985

DIVISION OF OIL
GAS & MINING

Attention: Ms. Pam Kenna

Re: Requests on Status of Wells

Gentlemen:

We are replying to your requests for status on the following wells:

- 1) TXO Production Corporation
Well No. Book Cliffs 6
Sec. 33, T. 18 S., R. 22 E.
Lease U-036905

Their APD was approved April 24, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 24, 1985.

- 2) Wesgra Corporation
Well No. Gebauer-Skeen 13
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

- 3) Wesgra Corporation
Well No. Gebauer-Skeen 14
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

- 4) Wesgra Corporation
Well No. Gebauer-Skeen 15
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

- 5) TXO Production Corporation
Well No. Arco Federal "B" 2
Sec. 6, T. 16 S., R. 25 E.
Lease U-9831

This APD was reapproved on April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

- 6) Transco Exploration Company
Well No. Bug Point 3-10
Sec. 10, T. 37 S., R. 26 E.
Lease U-31480

Transco Exploration Company does not plan to drill the SE Bug Point Well #3-10. Their APD was not approved but returned to the company per their request.

- 7) Wright's Drilling
Well No. Wright-Rogers 4
Sec. 28, T. 41 S., R. 18 E.
Lease U-39638

This APD was rescinded on March 22, 1985.

- 8) Tricentrol Resources, Inc.
Well No. Little Nancy Federal 3-41
Sec. 3, T. 38 S., R. 25 E.
Lease U-40053

We are in the process of rescinding their APD.

- 9) Tricentrol Resources, Inc.
Well No. Nancy Federal 11-22B
Sec. 11, T. 38 S., R. 25 E.
Lease U-40053

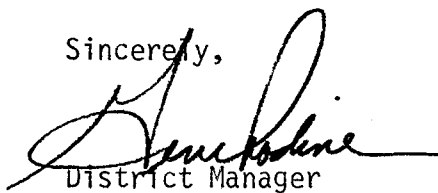
Their APD was approved May 30, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after May 30, 1985.

- 10) Wright's Drilling
Well No. Wright-Rogers 2
Sec. 34, T. 41 S., R. 18 E.
Lease U-53336

Their APD was approved April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

If you have any questions, please contact the Branch of Fluid Minerals
(801) 259-6111.

Sincerely,

A handwritten signature in black ink, appearing to read "Gene Rodine". The signature is fluid and cursive, with a large initial "G" and a long, sweeping underline.

District Manager



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 10, 1985

Transco Exploration Company
Attention: Kay L. Morgan
P.O. Box 1396
Houston, Texas 77251

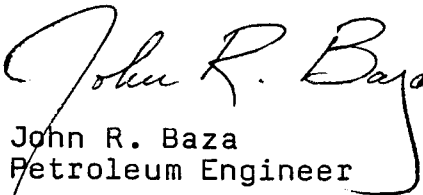
Gentlemen:

Re: Well No. Bug Point #3-10 - Sec. 10, T. 37S., R. 26E.,
San Juan County, Utah - API #43-037-30967

In concert with action taken by the Bureau of Land Management, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/86